

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Wesgra Corporation

3. ADDRESS OF OPERATOR

P.O. Box 14, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

2327' from S. line 94' from E. line

At proposed prod. zone

same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

one half mile

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

94'

16. NO. OF ACRES IN LEASE

9

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

240'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4036' ungraded ground

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--|--|-----------------|---------------|--------------------|
| Surface 9" | 7 5/8" | 20 pd. | 30' | 17 sacks neat |
| 6 3/4" | 5 1/2" | 17 pd. | 200' | 18 sacks neat |
| 1,2,4,5,8,9 | | | | |
| 3. surface fromation | Supai | | | |
| 6. estimated top of geological marker | Goodridge 200' plus | | | |
| 7. estimated depth or anticipated water, oil, or gas | Goodridge 200' plus | | | |
| 10. Pressure equipment- | none Goodridge zone is shallow and carries very little gas | | | |
| 11. circulating medium | air and foam | | | |
| 12. Testing, logging, | samples only by Geologist no cores | | | |
| 13. abnormal pressures or temperatures | none no hydrogen sulfide | | | |
| 14. anticipated starting date -- | when approved | | | |
| duration of drilling operation | six days | | | |

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

W.E. Skeen

TITLE President

DATE 9-15-62

(This space for Federal or State office use)

PERMIT NO.

APPROVAL

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE 10-21-62

BY: *Wm. B. Hoot*

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
MINERAL MANAGEMENT SERVICE
OIL & GAS OPERATIONS
RECEIVED
OCT 13 1982

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐SALT PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☒GAS WELL ☐OTHER ☐SINGLE ZONE ☐MULTIPLE ZONE ☐

2. NAME OF OPERATOR

Wesgra Corporation

3. ADDRESS OF OPERATOR

P.O. Box 14, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface 2327' from S. line 94' from E. line

At proposed prod. zone same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

one half mile

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

94'

16. NO. OF ACRES IN LEASE

7 1/2 ~~11~~ 20

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

240'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

2 1/2

20. ROTARY OR CABLE TOOLS

rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4036' ungraded ground

22. APPROX. DATE WORK WILL START*
when approved Nov 82

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--|--------------------------------|---|---------------|--------------------|
| Surface 9" | 7 5/8" | 20 pd. | 30' | 7 sacks neat |
| 6 3/4" | 5 1/2" | 17 pd. | 200' | 18 sacks neat |
| 1,2,4,5,8,9 | | | | |
| 3. surface fromation | Supai | | | |
| 6. estimated top of geological marker | Goodridge | 200' plus | | |
| 7. estimated depth or anticipated water, oil, or gas | Goodridge | 200' plus | | |
| 10. Pressure equipment- | none | Goodridge zone is shallow and carries very little gas | | |
| 11. circulating medium | air and foam | | | |
| 12. Testing, logging, | samples only by Geologist | no cores | | |
| 13. abnormal pressures or temperatures | none | no hydrogen | | |
| 14. anticipated starting date -- when approved | duration of drilling operation | six days | | |

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

W. E. Sker

TITLE

President

(This space for Federal or State office use)

PERMIT NO.

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY

APPROVAL DATE

E. W. Goyum
District Oil & Gas Supervisor

TITLE

DATE 9-15-82

MINERAL MANAGEMENT SERVICE
DURANGO, CO

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPYFLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-A
DATED 1/1/80

State Oil & Gas

OPERATOR WESGAP CORP DATE 10-21-82

WELL NAME GERAHER-SHEEN #1

SEC N 25 E 7 T 42 S R 19 E COUNTY SAN JUAN

43-037-30829
API NUMBER

FED
TYPE OF LEASE

POSTING CHECK OFF:

☐ INDEX

☐ HL

☐

☐ NID

☐ PI

☐

☐ MAP

☐

☐

PROCESSING COMMENTS:

RTF. ✓

APPROVAL LETTER:

SPACING: ☐ A-3 _____
UNIT

☐ c-3-a 156-3 4-15-80
CAUSE NO. & DATE

☐ c-3-b

☐ c-3-c

SPECIAL LANGUAGE:

☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION *FED*

☒ VERIFY ADEQUATE AND PROPER BONDING *FED*

☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☒ APPLY SPACING CONSIDERATION

☒ ORDER 1563

☐ UNIT NO

☐ c-3-b

☐ c-3-c

☒ OUTSTANDING OR OVERDUE REPORTS FOR OTHER WELLS OF THE OPERATOR.

☒ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

COMPANY The Westgra Corporation

LEASE Gebauer-Skeen WELL NO. 7-1

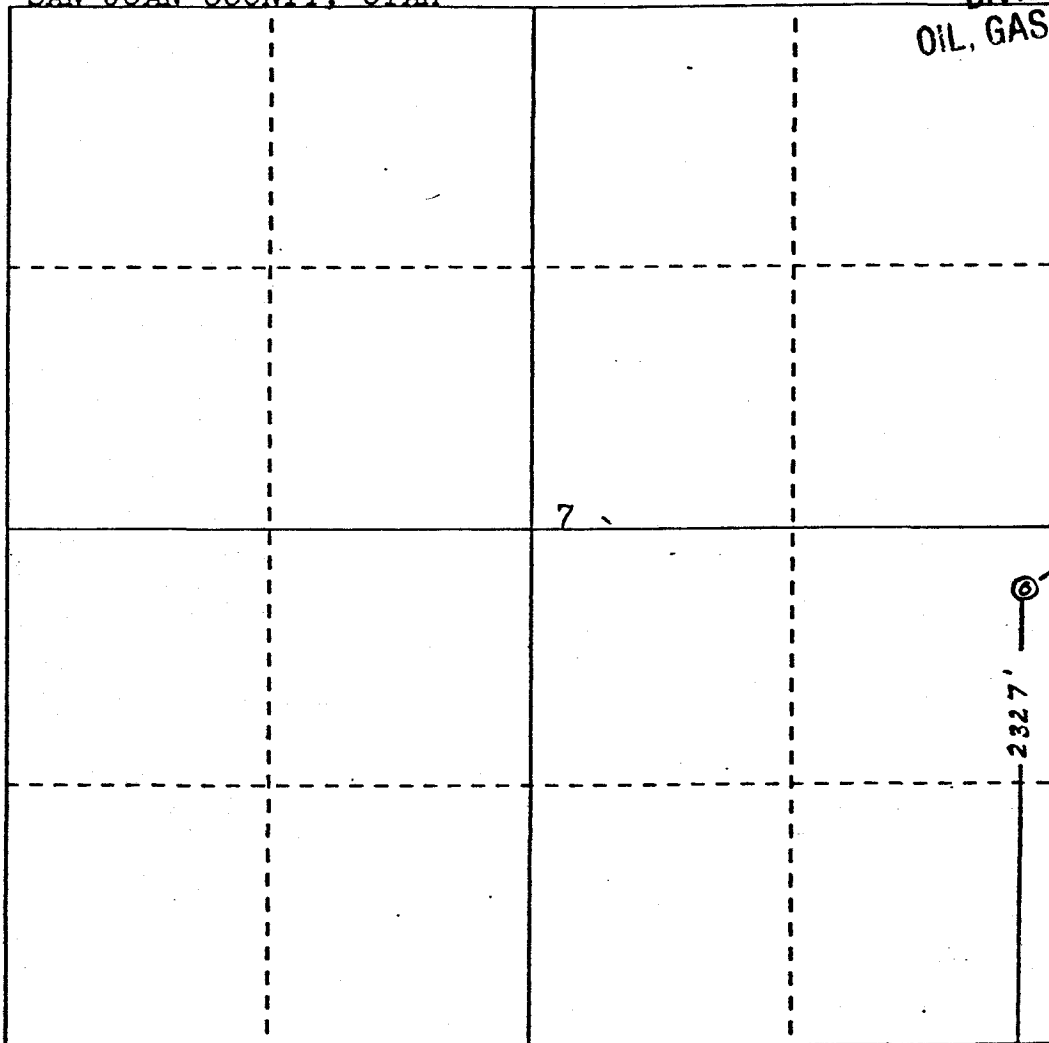
SEC. 7 T. 42 SOUTH R. 19 EAST, SLM

LOCATION 2327 FEET FROM THE SOUTH LINE AND
94 FEET FROM THE EAST LINE

ELEVATION 4036 UNGRADED GROUND

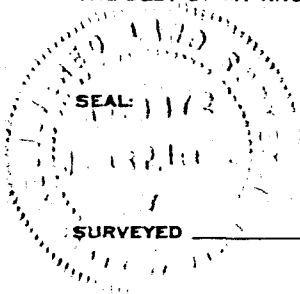
SAN JUAN COUNTY, UTAH

RECEIVED
OCT 21 1982
DIVISION OF
OIL, GAS & MINING



SCALE - 1 INCH EQUALS 1000 FEET

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



James P. Leese
Registered Land Surveyor.
James P. Leese
Utah Reg. #1472

SURVEYED August 27, 19 82

October 21, 1982

Wesgra Corporation
P. O. Box 14
Mexican Hat, Utah 84531

RE: Well No. Gebauer-Skeen #1
NESE Sec. 7 T. 42S, R.19E
San Juan County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 156-3 dated April 15, 1980.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Engineer
Office: 533-5771
Home: 571-6068

OR

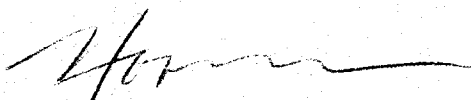
CLEON B. FEIGHT - Director
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-037-30829.

Sincerely,



Norman C. Stout
Administrative Assistant

NCS/as
cc: Minerals Management Service
Enclosure

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Wesgra Corporation

WELL NAME: Gebauer-Skeen #1

SECTION NESE 7 TOWNSHIP 42S RANGE 19E COUNTY San Juan

DRILLING CONTRACTOR Quality Drilling

RIG # 1

SPUDDED: DATE 3-2-83

TIME 1:30 PM

HOW Rotary

DRILLING WILL COMMENCE

REPORTED BY Bill Skeen

TELEPHONE # 683-2227

DATE 3-2-83 SIGNED AS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

| | | | | | | | | | |
|---|---------------------------|---|-------------------------------------|---|--|--|--|--------------------------------------|--|
| 1a. TYPE OF WELL: | | OIL WELL <input checked="" type="checkbox"/> | | GAS WELL <input type="checkbox"/> | | DRY <input type="checkbox"/> | | Other _____ | |
| b. TYPE OF COMPLETION: | | NEW WELL <input checked="" type="checkbox"/> | | WORK OVER <input type="checkbox"/> | | DEEP-EN <input type="checkbox"/> | | PLUG BACK <input type="checkbox"/> | |
| | | | | DIFF. RESVR. <input type="checkbox"/> | | | | Other _____ | |
| 2. NAME OF OPERATOR WESGRA CORPORATION | | | | | | | | | |
| 3. ADDRESS OF OPERATOR P.O. Box 14, MEXICAN HAT UTAH 84531 | | | | | | | | | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* | | | | | | | | | |
| At surface 2327'S 94E | | | | | | | | | |
| At top prod. interval reported below SAME | | | | | | | | | |
| At total depth | | | | | | | | | |
| 14. PERMIT NO. 43-03780829 | | | | | DATE ISSUED 11-15-82 | | | | |
| 15. DATE SPUDDED 3-2-83 | | 16. DATE T.D. REACHED 3-4-83 | | 17. DATE COMPL. (Ready to prod.) ✓ | | 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 4036' GL | | 19. ELEV. CASINGHEAD 4036' | |
| 20. TOTAL DEPTH, MD & TVD 247 | | 21. PLUG, BACK T.D., MD & TVD - | | 22. IF MULTIPLE COMPL., HOW MANY* 1 | | 23. INTERVALS DRILLED BY → 0.247' | | ROTARY TOOLS 0.247' | |
| 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* | | | | | | | | | 25. WAS DIRECTIONAL SURVEY MADE No |
| 26. TYPE ELECTRIC AND OTHER LOGS RUN SAMPLE | | | | | | | | | 27. WAS WELL CORED No |
| 28. CASING RECORD (Report all strings set in well) | | | | | | | | | |
| CASINO SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | | | AMOUNT PULLED | | |
| 7 5/8 | 20 | 30 | 9 | 7 sacks | | | None | | |
| 5 1/2 | 15 | 197 | 6 3/4 | 18 sacks | | | None | | |
| 29. LINER RECORD | | | | | | | | | |
| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | 30. TUBING RECORD | | | | |
| | | | | | SIZE | DEPTH SET (MD) | PACKER SET (MD) | | |
| | | | | | | | | | |
| 31. PERFORATION RECORD (Interval, size and number) open hole | | | | | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | | | | |
| | | | | | DEPTH INTERVAL (MD) 218 to 240 | | AMOUNT AND KIND OF MATERIAL USED 4000 Sudyrite | | |
| | | | | | | | | | |
| 33.* PRODUCTION | | | | | | | | | |
| DATE FIRST PRODUCTION 5-1-83 | | PRODUCTION METHOD (Flowing, gas lift, pumping, size and type of pump) Pumping | | | | | WELL STATUS (Producing or shut-in) POW. | | |
| DATE OF TEST 5-1-83 | HOURS TESTED 24 | CHOKE SIZE | PROD'N. FOR TEST PERIOD → | OIL—BBL. 1/2 | GAS—MCF. TSTM | WATER—BBL. 0 | GAS-OIL RATIO TSTM | | |
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE 42 | OIL—BBL. 1 | GAS—MCF. TSTM | WATER—BBL. 0 | OIL GRAVITY-API (CORR.) 40° | | | |
| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) | | | | | | | | | |
| 35. LIST OF ATTACHMENTS | | | | | | | | | |
| 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records | | | | | | | | | |
| SIGNED W. E. Skene DIV. OF OIL, GAS & MINING | | | | | DATE 5-9-83 | | | | |

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. (See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.)

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. |
|-----------|------|--------|-----------------------------|
| Goodridge | 215' | 240' | |

38.

GEOLOGIC MARKERS

| NAME | MEAS. DEPTH | TRUE VERT. DEPTH |
|------|-------------|------------------|
| | | |



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

June 15, 1983

Wesgra Corporation
P. O. Box 14
Mexican Hat, Utah 84531

Re: See attached page for all wells
concerned

Gentlemen:

According to our records, a "Well Completion Report" filed with this office May 9, 1983, & April 11, 1983, from above referred to wells, indicates the following electric logs were run: Samples. As of todays date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledge-ment should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Well Records Specialist

CF/cf

Well No. Gebauer Skeen # 1
Sec. 7, T. 42S, R. 19E
San Juan County, Utah

Well No. Gebauer Skeen # 5
Sec. 7, T. 42S, R. 19E.
San Juan County, Utah

Well No. Gebauer Skeen # 2
Sec. 7, T. 42S, R. 19E.
San Juan County, Utah

Well No. San Juan Federal Tract # 4-4
Sec. 8, T. 42S, R. 19E.
San Juan County, Utah

Well No. San Juan Federal # 11
Sec. 8, T. 42S, R. 19E.
San Juan County, Utah

Well No. San Juan Federal # 10
Sec. 8, T. 42S, R. 19E.
San Juan County, Utah

43-035-30829

UNITED STATES

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
CONSERVATION DIVISION

INDIVIDUAL WELL RECORD

CER # 534-82

Sec. 7

T. 42S

R. 19S

SLB & Mer.

| | | |
|---|--|--|
| 7 | | |
| | | |
| | | |
| | | |

PUBLIC LAND:

Date August 24, 1983

Ref. No. _____

Land office Utah State Utah
Serial No. 7303 County San Juan
Lessee Wesgra Corporation Field Mexican Hat
Operator Wesgra Corporation District Salt Lake City
Well No. 1 Subdivision NE SE
Location 2327' FSL & 94' FEL

Drilling approved November 15, 1982 Well elevation 4036' Ungr. GR feet
Drilling commenced March 2, 1983 Total depth 247 feet
Drilling ceased March 4, 1983 Initial production .5 BOPD
Completed for production May 1, 1983 Gravity A. P. I. 40°
Abandonment approved 7-22, 1994 Initial R. P. Pumping

| Geologic Formations | | Productive Horizons | | |
|---------------------|------------------|---------------------|-------------------------------|------------|
| Surface | Lowest tested | Name | Depths | Contents |
| <u>Supai</u> | <u>Goodridge</u> | <u>Goodridge</u> | <u>218-240</u> (selective) | <u>Oil</u> |

WELL STATUS

| YEAR | JAN. | FEB. | MAR. | APR. | MAY | JUNE | JULY | AUG. | SEPT. | OCT. | NOV. | DEC. |
|------|------|------|----------------|------|-----|------|------|------|-------|------|------|------|
| 1983 | | | spud td 247 | | POW | | | | | | | |
| 1986 | | | | | | | | | CSI | | | |
| 1993 | | TA | | | | | | | | | | |
| 1994 | | NOI | | | | | SRA | | | | | |

REMARKS Geologic Markers: See Well File

Casing Record: 7 5/8" cc at 30' w/7-sxs
5 1/2" cc at 197' w/18-sxs

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Expires: September 30, 1990

LEASE DESIGNATION AND SERIAL NO.

U-7303

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | |
|---|--|
| 1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 2. NAME OF OPERATOR Wesgra Corporation | 7. UNIT AGREEMENT NAME |
| 3. ADDRESS OF OPERATOR P.O. Box 310-367, Mexican Hat, Utah 84531 | 8. FARM OR LEASE NAME Gebaue -Skeen |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface | 9. WELL NO. 1 and 5 |
| 14. PERMIT NO. 43-037-30829 | 10. FIELD AND POOL, OR WILDCAT Mexican Hat |
| 15. ELEVATIONS (Show whether SP, ST, OR, etc.) | 11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec 7, 42S, 19E |
| | 12. COUNTY OR PARISH San Juan |
| | 13. STATE Utah |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|--|---|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT. <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input checked="" type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <input type="checkbox"/> | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) |
| (Other) <input type="checkbox"/> | | | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Asking permission to plug and abandon wells #1, and 5
shallow 2208 ft wells, they are no longer capable of
producing.

Thanks

Bill Skeen

RECEIVED

FEB 11 1994

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

| | | |
|--|------------------------|--------------------|
| SIGNED <u>Bill Skeen</u> | TITLE <u>President</u> | DATE <u>2-8-94</u> |
| (This space for Federal or State office use) | | |
| APPROVED BY _____ | TITLE _____ | DATE _____ |
| CONDITIONS OF APPROVAL, IF ANY: | | |

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MININGDATE: 2-14-94BY: Matthew

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

FORM APPROVED
OMB NO. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | | |
|---|--|---|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. U-7303 | |
| 2. NAME OF OPERATOR Wesgra Corporation | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | |
| 3. ADDRESS OF OPERATOR P.O. Box 310-367, Mexican Hat, Utah 84531 | | 7. UNIT AGREEMENT NAME | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface | | 8. FARM OR LEASE NAME Gebauer- Skeen | |
| 14. PERMIT NO. 43-037-30829 | | 9. WELL NO. one and five | |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) | | 10. FIELD AND POOL, OR WILDCAT Mexican Hat | |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 7, 42S, 19E | |
| | | 12. COUNTY OR PARISH San Juan | |
| | | 13. STATE Utah | |

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐ plug

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plugged wells 5 and one according to BLM instructions
witnessed by BLM personal

18. I hereby certify that the foregoing is true and correct

SIGNED

W.C. Skeen

TITLE

President

DATE

3-22-94

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Wesgra Corporation
Well No. 1
Section 7, T.42S., R.19E.
San Juan County, Utah
Lease U-7303

Supplemental Stipulations

Construction:

- 1) The operator will give the dirt contractor a copy of the Surface Use Plan and any additional BLM Stipulations before any work.
- 2) The San Juan County Road Department (801-587-2231, ext. 43), will be contacted before county roads are used.
- 3) Use of water for this operation will be approved by obtaining a temporary use permit from the Utah State Engineer (801-647-1303) and by receiving permission from the land owner or surface managing agency to use the land containing the water source.
- 4) If subsurface cultural material is exposed during construction, work in that spot will stop immediately and the San Juan Resource Area Office will be contacted. Salvage or excavation of identified archaeological sites will only be done if damage occurs.
- 5) There will be no new road construction nor road widening. Surfacing material will not be placed on the access road or location without prior BLM approval.
- 6) Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.
- 7) The top four inches of soil material will be removed from the location and stockpiled if any blade work is done. Topsoil along the access will be reserved in place.

Reclamation:

- 1) Immediately on completion of drilling, all trash and debris will be collected from the location and surrounding area. All trash and debris will be disposed of in the Mexican Hat dump.
- 2) The operator or his contractor will contact the BLM office in Monticello, Utah, 48 hours before starting reclamation work that involves earthmoving equipment and upon completion of restoration measures.
- 3) Before any dirt work to restore the location takes place, the reserve pit must be completely dry.

4. All disturbed areas will be recontoured to blend as nearly as possible with the natural topography. This includes removing all berms and refilling all cuts.
5. The stockpiled topsoil will be spread evenly over the disturbed area.
6. All disturbed areas will be scarified with the contour to a depth of six inches.
7. Water bars will be built as follows to control erosion.

| <u>Grade</u> | <u>Spacing</u> |
|--------------|----------------|
| 2% | Every 200 feet |
| 2-4% | Every 100 feet |
| 4-5% | Every 75 feet |

8. Seed will be broadcast between October 1 and February 28 with the following prescription. When broadcast seeding, a harrow or similar implement will be dragged over the seeded area to assure seed cover. Seeding must be done if the topsoil is bladed, otherwise the area need only be scarified six inches deep.

2 lbs/acre Indian ricegrass (Oryzopsis hymenoides)
 1 lb/acre Fourwing saltbush (Atriplex canescens)
 2 lbs/acre Shadscale (Atriplex confertifolia)
 1 lb/acre Curleygrass (Hilaria jamesii)

Production:

1. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed as described in the reclamation section. Enough topsoil will be kept to reclaim the remainder of the location at a future date. This remaining stockpile of topsoil will be seeded in place using the prescribed seed mixture.
2. All above-ground production facilities will be painted Badlands Brown, Federal Standard No. 30318.
3. The access shall be upgraded to BLM Class III road specifications.